



TALWANDI SABO POWER LIMITED

Addendum to

Document Specification No: TN/CM/TSPL/2018-19/ITB/NOx-control

INSTRUCTION TO BIDDERS

For

IMPLEMENTING PRIMARY NOX CONTROL

For

**TALWANDI SABO POWER LIMITED (OWNER)
1980 MW SUPERCRITICAL THERMAL POWER PLANT
(3 X 660 MW)
AT VILLAGE BANAWALA, DISTT. MANSA,
PUNJAB, INDIA**

6th December 2018

Amendment No 1 Dated 14th January 2019

*This document can be amended at the discretion of TSPL (if needed).

This amendment is for change of **Clause 3 Technical eligibility and qualification requirements & Clause 23 Critical Dates of Bidding Process**. TSPL has changed the same in order to increase the participation. Accordingly the ITB is amended as following:-

3. TECHNICAL ELIGIBILITY AND QUALIFICATION REQUIREMENTS

To be eligible for Award of Contract, Bidders shall provide evidence, satisfactory to Owner, of their eligibility and of their capability and adequacy of resources to carry out the subject contract effectively. Bids submitted shall include the following information:

3.1

- i. The Bidder should have designed, engineered, manufactured/ got manufactured, erected/ supervised erection, commissioned/ supervised commissioning of at least one (1) number of pulverized coal fired subcritical/supercritical Steam Generator having rated capacity of 1500 tonnes of steam per hour or above. Further, such Steam generator should have should have been in successful operation for a period of not less than one (1) year prior to the date of techno-commercial bid opening.
- ii. Bidder should also have executed combustion modification in a Steam Generator having rated capacity of 600 tonnes of steam per hour or above prior to the date of techno-commercial bid opening.

OR

- 3.2 Bidder should have executed combustion modifications in a Steam generator having rated capacity of 1500 tonnes of steam per hour or above and successfully operating for minimum of 2 years prior to the date of techno-commercial bid opening and also to submit the End user certificate for the combustion modifications carried out for NOx control. The bidder should have a partnership with Steam Generator manufacturer. And Bidder shall furnish a DJU or Collaboration agreement executed by it with the Steam Generator Manufacturer The deed of joint undertaking or Collaboration agreement shall be submitted along with techno-commercial bid, failing which the Bidder shall be disqualified and its bid shall be rejected.

OR

- 3.3 Company should have executed, in the last 10 years, at least 2 nos. EPC projects each worth INR 1000 million on EPC basis in the area of power plant. Company shall have establishment in India with experience of executing at least 1 no. of project worth INR 250 million in India in last 3 years. The bidder should have partnership with Steam Generator manufacturer and should have partnership with the company which has executed combustion modifications in a Steam generator having rated capacity of 1500 tonnes of steam per hour or above and the same should be successfully operating for minimum of 2 years prior to the date of techno-commercial bid opening. The bidder to submit the End user certificate for the combustion modifications carried out for NOx control and Bidder shall furnish a DJU or Collaboration agreement executed by it with the Steam Generator Manufacturer and with the company executed combustion modifications in a Steam generator. The deed of joint undertaking or Collaboration agreement shall be submitted along with techno-commercial bid, failing which the Bidder shall be disqualified and its bid shall be rejected. Steam Generator manufacturer and the company executed combustion modifications can be the single company also.

3.4

- a. In case the bidding company is a subsidiary, then it can use financial credentials of its parent company to the extent of shareholding of the parent company in the subsidiary and can also utilize the technical credentials of its parent company. For instance, company 'A' is 75% subsidiary of company 'Z', then company 'A' can use the financial credentials of company 'Z' to the tune of 75%. Also, company 'A' can use the technical credentials of company 'Z'.
- b. Also, in case the subsidiary company wins the order, then the parent company has to give an undertaking as per TSPL format to guarantee fulfilment of obligations as per terms of the tender document issued and agreement to be signed between the subsidiary and TSPL.
- c. In case the bidder is subsidiary as defined above, then DJU submission is not required.

Failure to meet the above Qualification Requirement(s) shall render the bid to be rejected and bids of only qualified bidders shall be considered for detailed techno-commercial evaluation. Therefore, the Bidder shall in their own interest furnish complete documentary evidence in the first instance itself, in support of their fulfilling the Qualification Requirement as given above.

23. Critical Dates of Bidding Process:

S. No	Description	Revised Date
1	Last date of Expression of Interest/Request for Tender document from bidders with all documents as per ITB	15 Jan'19
2	Last date of issue of Tender document	17 Jan'19
3	Last Date & Time of submission of Bids	31 Jan'19 (1:00 pm) at TSPL Commercial Department
4	Bid opening Date (Technical)	Shall be notified later
5	Bid opening Date (Commercial)	Shall be notified later

Note- All above dates are subject to change and shall be communicated accordingly.

Coordinator from owner for bidding process shall be: -

- Mr. Rishabh Gupta (Landline- 01659-248133, Mobile No.-9555040051)
- Tspl.eoi@vedanta.co.in