



TSPL Coal Report - Monthly Data (MCL and including other CIL Subsidiaries, Alternate and E-Auction Coal): FY 2023-24

| Month | Coal Requisition (MT) | | | | | Opening coal stock (MT) | | | | | Coal Received (MT) | | | | | Coal Consumption (MT) | | | | | Balance Coal Stock (MT) | | | | | Alternate coal used as percentage of MCL coal (%) | | | | | | |
|-----------|------------------------|--------------|-----------|--------------------|--------------------|-------------------------|------------------------|--------------|-----------|--------------------|--------------------|-------|------------------------|--------------|-----------|-----------------------|--------------------|--------|------------------------|--------------|-------------------------|--------------------|--------------------|--------|------------------------|---|--------------|-----------|--------------------|--------------------|-------|---------|
| | CIL Subsidiaries (ROM) | MCL (Washed) | Alternate | E-Auction CCL Coal | E-Auction NCL Coal | Total | CIL Subsidiaries (ROM) | MCL (Washed) | Alternate | E-Auction CCL Coal | E-Auction NCL Coal | Total | CIL Subsidiaries (ROM) | MCL (Washed) | Alternate | E-Auction CCL Coal | E-Auction NCL Coal | Total | CIL Subsidiaries (ROM) | MCL (Washed) | Alternate | E-Auction CCL Coal | E-Auction NCL Coal | Total | CIL Subsidiaries (ROM) | | MCL (Washed) | Alternate | E-Auction CCL Coal | E-Auction NCL Coal | Total | |
| APRIL | 643333 | 0 | 0 | 0 | 0 | 643333 | 20847 | 0 | 0 | 0 | 0 | 20847 | 57087 | 0 | 0 | 0 | 0 | 57087 | 707153 | 0 | 0 | 0 | 0 | 707153 | 75781 | 0 | 0 | 0 | 0 | 75780.63 | 0% | |
| MAY | 643333 | 0 | 0 | 0 | 0 | 643333 | 75780.63 | 0 | 0 | 0 | 0 | 75781 | 676617 | 0 | 0 | 0 | 0 | 676617 | 709252 | 0 | 0 | 0 | 0 | 709252 | 43145 | 0 | 0 | 0 | 0 | 43145.01 | 0% | |
| JUNE | 643333 | 0 | 0 | 0 | 0 | 643333 | 43145.01 | 0 | 0 | 0 | 0 | 43145 | 863312 | 0 | 0 | 0 | 0 | 863312 | 662152 | 0 | 0 | 0 | 0 | 662152 | 244305 | 0 | 0 | 0 | 0 | 244305.37 | 0% | |
| JULY | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | #DIV/0! |
| AUGUST | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | #DIV/0! |
| SEPTEMBER | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | #DIV/0! |
| OCTOBER | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | #DIV/0! |
| NOVEMBER | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | #DIV/0! |
| DECEMBER | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | #DIV/0! |
| JANUARY | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | #DIV/0! |
| FEBRUARY | | 0 | 0 | 0 | 0 | 0 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | #DIV/0! |
| MARCH | | 0 | 0 | 0 | 0 | 0 | | 0.00 | 0.00 | 0.00 | 0.00 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | #DIV/0! |

Note:
 1. Coal data for a given month is as on last day of the applicable month.
 2. Coal Received is based on actual quantity as received at plant
 3. CIL subsidiaries means SECL, NCL, BCCL, ECL etc. as applicable

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|-----------|
| 33386.77 |
| 130913.35 |
| 40534.18 |
| 2037.35 |
| 206871.65 |