

#### TSPL/ ENV/ MoEF&CC/ NOV-2023/04

Date: 15.11.2023

To,
The Additional Director(s),
Ministry of Environment, Forests & Climate Change,
Govt. of India, Northern Regional Office,
Bays No.24-25, Sector 31-A,
Dakshin Marg,
Chandigarh-160030.

Sub: - Submission of Half Yearly Environmental Clearance Compliance Report of 1980 MW (3X660 MW) Talwandi Sabo Power Limited, Village Banwala, Mansa-Talwandi Sabo Road, Distrct-Mansa, Punjab.

#### Ref:-

- Environmental Clearance No. J-13011/24/2008-IA.II (T) dt.11/07/2008 and amended on 25/03/2010 & 17/06/2010.
- 2. MoEF Office Memorandum No. J-11013/41/2006-IA. II (I) dt. 06/04/2011.
- Extension of validity period of Environment Clearance No. J-13011/24/2008-IA. II (T) dated 30/09/2013.
- 4. MoEF notification G.S.R.02 (E) dated 2/1/2014.
- 5. MoEF&CC Office Memorandum F.No.22-13/2019-IA.III dated 28/08/2019

Dear Sir,

This has reference to the above cited subject. Please find enclosed herewith Half Yearly Environmental Clearance Compliance Report of 1980 MW (3X660 MW) Talwandi Sabo Power Limited, Village Banwala, Mansa-Talwandi Sabo Road, District-Mansa, Punjab for the period of April, 2023 to September, 2023.

Thanking you and assuring you our best attention always.

Yours faithfully,

For Talwandi Sabo Power Limited,

Vikas Sharma Vashisht Head-Davironment

Encl: As above



#### Cc:-

- 1. The Director, MoEF&CC, New Delhi.
- 2. The Member Secretary, CPCB, New Delhi.
- 3. The Environmental Engineer, PPCB, Bathinda.

TALWANDI SABO POWER LIMITED

Site Cum Regd. Office: Village Banawala, Mansa - Talwandi Saba Road, Distt. Mansa, Punjab - 151302 INDIA Tel. 91-1659-2480000 | Telefax: 01659-248083 | website: www.tsplindia.co

Compliance status of the conditions stipulated in Environmental Clearance of 1980 MW (3x660 MW) Talwandi Sabo Power Limited and additional conditions stipulated in Office Memorandums No. J-11013/41/2006-IA. II (I) & F.No.22-13/2019-IA.III dated 06/04/2011 & 28/08/2019 for the period of April, 2023 to September, 2023.

3	Conditions	Compliance Status
(i)	The total land requirement for the project shall be restricted to 2105 acres	Noted.
(ii)	Requisite quantity of coal for the ultimate capacity shall be obtained before commissioning the project	Noted.
(iii)	Sulphur and ash contents in the coal to be used in the project shall not exceed 0.5% and 34% respectively	Complied as Sulphur contents in the coal does not exceed 0.5% and as per MOEF&CC notification dated 21.05.2020, exemption has been provided for the requirement of 34% ash content in coal to be used in the Project. Annexure-1
(iv)	(As amended vide MoEF letter No. J-13011/24/2008-IA. II (T) dt. 17/06/2010) A Tri-flu stack of 275 m height shall be provided with continuous online monitoring equipments for SOx, NOx and particulate. Exit velocity of the flue gases shall not be less than 25m/sec	Complied. Exit velocity of flue gases has taken care in design and condition noted.
<b>(v)</b>	High efficiency Electrostatic Precipitator (ESP) shall be installed to ensure that particulate emission does not exceed 50 mg/Nm <sup>3</sup>	Complied. Stack emission monitoring test reports of NABL accredited and MoEF&CC recognized laboratory for the period of April-23 to September-2023 are enclosed as Annexure-2 (a) to Annexure-2 (f).
(vi)	Space provision shall be kept for retrofitting of FGD, If required at a later date	Complied.
(vii)	Adequate dust extraction system such as cyclone/bag filters and water spray system in dusty areas such as coal handling and ash handling points, transfer areas and other vulnerable dusty areas shall be provided	Complied.
(viii)	Fly ash shall be collected in dry form and storage facility (silos) shall be provided. Fly ash shall be used in a phased manner as per provision of the notification on Fly Ash Utilization issued by Ministry in September 1999 and its amendment. By the end of 9th year full fly ash utilization should be ensured. Unutilized fly ash shall be disposed off in the ash pond in the form of High Concentration slurry and the bottom ash in	Fly ash is being used as per the provisions of the prevalent notifications issued by MOEF&CC. Fly ash generation and utilization report is being submitted to PPCB (monthly) and CEA (half-yearly), CPCB & MoEF&CC (annually) Regional Office, Chandigarh regularly. Copy of report attached at Annexure- 3 (a) to 3(h).

	conventional slurry mode.	
(ix)	Ash pond shall be lined with HDPE lining.	Complied.
	Adequate safety measures shall also be	
	implemented to protect the ash dyke from	·
	getting breached	
(x)	Closed cycle cooling system with cooling	Complied. Cooling tower blow down is
, ,	towers shall be provided. COC of at least 5	being treated in Zero Discharge Unit
	shall be adopted and the effluents shall be	and the treated water is being recycled
	treated as per the prescribed norms	for cooling tower make-up.
(xi)	The treated effluent confirming to the	Complied.
()	prescribed standards shall be re-circulated	
	and reused within the plant. There shall be	
	no discharge outside the plant boundary	
	except during monsoon. Arrangement shall	
	be made that effluents and storm water do	
	not get mixed.	
(xii)	A sewage treatment plant shall be provided	Complied
(711)	and the treated sewage shall be used for	Complied.
	raising greenbelt/plantation	
(xiii)		Complied
(XIII)	Rain water harvesting should be adopted.	Complied.
	Central Ground Water Authority/Board shall	
	be consulted for finalization of appropriate	
	rain water harvesting technology within a	
	period of three months from the date of	
/xix)	clearance and details shall be furnished.	Committed Details should be in the
(xiv)	Adequate safety measures shall be provided in the plant area to check/minimize	Complied. Details already submitted
		vide letter noTSPL/MoEF/139 dated
	spontaneous fire in coal yard especially	18/7/2013 to MoEF&CC and its
	during summer season. Copy of these	Regional office, Chandigarh.
	measures with full details along with location	. %
	plant lay out shall be submitted to the	
	ministry as well to the regional office of the	
/	ministry at Chandigarh.	
(xv)	Storage facilities for liquid fuel such as LDO	Complied.
	and HFO/LSHS shall be made in the plant	Mock drills are being conducted
	area where risk in minimum to the storage	regularly at Fuel Oil Storage area.
	facilities. Disaster Management Plan shall	Latest Mock drill had conducted on 23-
	be prepared to meet any eventuality in case	05-2023 during April - 2023 to
	of an accident taking place. Mock drills shall	September-2023 period are enclosed
	be conducted regularly and based on the	as Annexure- 4.
	same, modifications required, if any shall be	
	incorporated in DMP.	
(xvi)	Regular monitoring of ground water in and	Complied.
	around ash pond area shall be carried out,	Ground water monitoring is being
	records maintained and six-monthly reports	carried out in and around ash pond
	shall be furnished to the Regional office of	area. Test reports from NABL
	this Ministry	accredited and MoEF&CC recognized
		laboratory are enclosed as Annexure-
Ann in the second		5 (a) to Annexure-5 (f)

( xvii)	A green belt of adequate width and density shall be developed around the plant periphery covering about 1/3 of the project area preferably with local species	Complied.
(xviii)	Activities under CSR shall be enhanced with proper financial allocation. Details of these activities shall be submitted to the Regional office of the Ministry, SPCB and the Ministry	Complied. CSR activities with financial allocation implemented during the period of April 2023 to September 2023 is enclosed as <b>Annexure-6</b> .
(xix)	First aid and sanitation arrangements shall be made for the drivers and other contract workers during construction phase	Complied.
(xx)	Leq of Noise levels emanating from turbines shall be limited to 75 dBA.	Turbines have been provided with acoustic enclosure and installed inside enclosed building.
	For people working in the high noise area, requisite personal protective equipment like earplug/ ear muff etc shall be provided.	Complied.
	Workers engaged in noisy areas such as turbine area, air compressors etc shall be periodically examined to maintain audiometric record and for treatment for any hearing loss including shifting to nonnoisy/less noisy areas.	Complied. Audiometric test is being conducted to workers engaged in noisy areas on six monthly basis and record is being maintained. There was no report of any hearing loss.
(xxi)	Regular monitoring of ground level concentration of SO <sub>2</sub> , NOx, SPM, RSPM shall be carried out in the impact zone and record maintained. If at any stage these levels are found to exceed the prescribed limits, necessary control measures shall be provided immediately. The location of the monitoring station and frequency of monitoring shall be decided in consultation with SPCB. Periodic reports shall be submitted to the regional office of this ministry.	Complied.  Complied. Ambient Air Quality monitoring reports from MoEF&CC recognized and NABL accredited laboratory for the period of April 2023 to September 2023 are enclosed as Annexure-7 (a) to Annexure-7 (f).
(xxii)	The project proponent shall advertise in at least two local newspapers widely circulated in the region around the project, one of which shall be in the vernacular language of the locally concerned within seven days from the date of this clearance letter, informing that the project has been accorded environment clearance and copies of clearance letter are available with State Pollution Control Board/Committee and may also be seen at Website of the Ministry of	

	Environment and Forests at http://envfor.nic.in	
Constitution of Environment ent Cell is attached as e- '8'.		(xxiii)
ly submitting to MoEF/ PPCB/ copy of Previous letter is at <b>Annexure</b> – <b>'9'</b> and to comply the same in future	iv) Half yearly report on the status of implementation of the stipulated condition and environmental safeguards shall be submitted to this Ministry/Regional Office/CPCB/SPCB	(xxiv)
Coning of EIA and DDD	v) Regional office of the Ministry of Environment & Forest located at Chandigarh will monitor the implementation of the stipulated conditions.	(xxv)
. Copies of EIA and DPR vide letter no. TSPL/ MOEF/ed 16/6/2009 to Regional nandigarh.	A complete set of documents including Environment Impact Assessment report and Environment Management Plan along with the additional information submitted from time to time shall be forwarded to the Regional Office for their use during monitoring	
Details of actual project ire with item-wise break up ady submitted vide letter no. ENV/ 02/ MoEF&CC/ 155 5/2018.		(xxvi)
Year-wise expenditure on Environmental protection during operational phase is gregularly. Expenditure on Environmental protection during operational phase for 023-24 H1 (April 23 to Septelosed as <b>Annexure-'10'</b> .	be diverted for other purposes and year- wise expenditure should be reported to the Ministry.	
of site approval from Govt. of 5.08.2009 financial closure— 26.09.2009 of commencement of land ent work (Leveling and site 27.02.2010. Int to operate under Water & Air PPCB — 31.03.2014. Issioning of First unit (Unit- 2)-4, Second unit (Unit-3)-5 and Third unit (Unit-1) —	The project authorities shall inform the Regional Office as well as the Ministry regarding the date of financial closure and final approval of the project by the concerned authorities and date of land development work and commissioning of plant	(xxvii)
PP( ssid 4,	•	

(xxviii)	Full cooperation shall be extended to the Scientist / Officers from the Ministry/Regional Office of the Ministry at Chandigarh/ the CPCB/the SPCB who would be monitoring the compliance of environmental status.	
<ul> <li>*** *********************************</li></ul>	nal Conditions vide Office Order No J- 4/2008-IA.II(T) dated 25/03/2010	Compliance Status
(xxix)	The project proponent shall upload the status of compliance of the conditions stipulated in environment clearance issued vide this Ministry's letter of even no dated 11.07.2008, in its website and updated periodically and also simultaneously send the same by e-mail to the Regional Office of the Ministry of Environment and Forests	Complied and continue to comply the same in future also.
(xxx)	Criteria pollutants levels including NOx, RSPM (PM <sub>10</sub> & PM <sub>2.5</sub> ), Sox (from Stack & ambient air) shall be regularly monitored and results displayed in your website and also at the main gate of the power plant	Complied and continue to comply the same in future also
1	nal Conditions vide letter No J-13011/ 24/ .ll(T) dated 30/09/2013	Compliance Status
(xxxi)	Scheme for harnessing solar power within the premises of the plant (particularly at available roof tops) shall be critically examined and status of implementation shall be submitted.	Complied. Status of implementation has already submitted vide letter no. TSPL/ ENV/ 02/ MoEF&CC/ 151 dated 28/11/2017.
(xxxii)	Waste Water generated from the plant shall be treated before discharge to comply limits prescribed by the SPCB/CPCB and no effluent, under any circumstances whatsoever, should be discharged into low lying area or into estuary.	Complied.
(xxxiii)	A long-term study on radio activity and heavy metals contents on coal to be used shall be carried out through a reputed institute. Thereafter mechanism for an inbuilt continuous monitoring for radio activity and heavy metals in coal and fly ash (including bottom ash) shall be put in place.	Complied. Reputed institute i.e. Central Institute of Mining and Fuel Research (CIMFR) had been engaged for long term study of radioactivity and heavy metals in coal & fly ash. Copy of report attached at Annexure- '11'.



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(xxxiv)	It shall be ensured that in-built monitoring mechanism for the CSR schemes identified is in place and annual social audit shall be got done from the nearest government institute of repute in the region. The project proponent shall also submit the status of implementation of the scheme from time to time.	Complied. In built monitoring mechanism for CSR schemes already in place.  Social audit for the FY-2022-23 got done from reputed government institute i.e. Central University of Punjab. Copy of report attached at <b>Annexure-</b> '12'.
(xxxv)	The project proponent shall formulate a well laid Corporate Environment Policy and identity and designate responsible officers at all levels of its hierarchy for ensuring adherence to the policy and compliance with conditions stipulated in this clearance letter and other applicable environmental laws and regulations.	Integrated HSE policy has been formulated & identified and designated responsible at all levels of its hierarchy for ensuring adherence to the policy and compliance with conditions stipulated in Environment clearance and other applicable environmental laws and regulations.
4	The Ministry of Environment and Forest reserves the right to revoke the clearance if conditions stipulated are not implemented to the satisfaction of the Ministry, MOEF may impose additional environmental conditions or modify the existing ones, if necessary.	Noted
5	The environmental clearance accorded shall be valid for a period of 5 years to start of production operations by the power plant.	Complied. All units i.e. 3x660 MW are in operational.
6	In case any deviation or alteration in the project proposed from those submitted to this Ministry for clearance a fresh reference should be made to the Ministry to assess the adequacy of the condition(s) imposed and to add additional environmental protection measures required if any	Noted
7	The above stipulations would be enforced among others under the Water (Prevention and Control of Pollution) Act, 1974, the Air (Prevention and Control of Pollution) Act,1981, the Environment (protection) Act,1986 and rules there under, Hazardous Wastes (Management and Handling) Rules 1989 and its amendments, The Public Liability Insurance Act,1991 and its amendments	Noted
8	Any appeal against this environmental clearance shall lie with the National Environment Appellate Authority, if preferred, within 30 days as prescribed under Section 11 of the National Environment Appellate Act, 1997	

Addition Memora 06/04/20		Compliance Status
(i)	Continuous monitoring of stack emissions as well as ambient air quality (as per notified standards) shall be carried out and continuous records maintained. Based on the monitored data, necessary corrective measures as may be required from time to time shall be taken to ensure that the levels are within permissible limits. The results of monitoring shall also be submitted to the respective Regional Office of MoEF regularly. Besides, the results of monitoring will also be put on the website of the company in the public domain.	Complied. TSPL has 4 CAAQMS station and OCEMS for 3 boiler stacks which have real time connectivity with PPCB and CPCB servers. Also, EC compliance report including reports for monitoring of stack emissions and that it is displayed on website. screenshot for TSPL website is attached at <b>Annexure</b> – '13'
(ii)	The six-monthly monitoring report as well as the monitored data on various parameters as stipulated in the environment clearance conditions shall be put on the website of the company and also regularly updated. The monitored data shall also be submitted to respective State Pollution Control Board/UTPCCs and the Regional Office of MoEF.	Periodically submitting to MoEF/ PPCB/ CPCB (copy of Previous letter is attached at Annexure – '9' and screenshot for TSPL website is attached at Annexure – '13' and continue to comply the same in future also.
(iii)	The ambient air quality data as well as the stack emission data will also be displayed in public domain at some prominent place near the main gate of the company and updated in real time.	Complied and continue to comply the same in future also.
	CC Office Memorandum No. L-11011/ 17/ I (T) dated 25/09/2014	Compliance Status
(i)	The Thermal Power Plants attracting the said Notification shall submit its compliance to the Ministry's Regional Office and SPCB concerned along with the compliance reports of the environmental safeguards stipulated in the ECs and Consents	Complied and continue to comply the same in future also.
1	CC Office Memorandum F.No.22-13/2019- ed 28/08/2019	Compliance Status



(i)	The guidelines prepared by CPCB for disposal of fly ash for reclamation of low-lying areas and in stowing/backfilling of abandoned mines / quarries shall be followed during Disposal of ash in abandoned or working mines, as annexed.	
(ii)	There Should at least be clearance of 500 m of safe distance be maintained from River and water body in case of ash disposal in abandoned mines to prevent embankment failures and fly ash flowing into the nearby water body.	
(iii)	The top layer of the fly ash disposal area in the abandoned mines shall be kept moist during disposal.	Not applicable
(iv)	Top layer of the disposal area should have 70 cm overburden or gravels / stones and then 30 cm sweet soil cover. Subsequently, the vegetation shall be raised on the soil cover.	Not applicable
(v)	Bioaccumulation and bio-magnification test shall be conducted on surrounding flora and fauna (tree leaves, vegetation, crop yields and cattle population) during pre-monsoon and post monsoon to find out any trace metals as caped through groundwater or runoff.	Noted.
(vi)	Surface runoff and supernatant water, in any case shall not be let into the surrounding areas. It shall be collected by providing adequate drains around the mine. The Supernatant water along with surface runoff shall be treated and re-used for mixing ash and plant operations.	Not applicable
(vii)	To the extent possible, only decanted water from mine, make up water from treated effluents such as cooling tower blow down and treated sewage water shall be used for making ash slurry.	Complied. In power plant, cooling tower blow down is being used for making ash slurry.
(viii)	Fly ash to be used as soil conditioner in agriculture need and to be applied in controlled manner to limit excessive application so as to prevent soil degradation. The optimize proportion of as to applied	Noted

	which is to be certified by the state Agricultural Universities / Colleges based on the soil testing.	
(ix	Approval from DGMS shall be obtained before disposing the ash in the mine voids.	Not applicable
(x)	Technology for conversion of fly ash into coarse granules for stowing in the underground mines to be explored.	Noted
(xi)	All the power plant should install different silos for dry collection of fly ash.	Complied. 3 Nos. separate Silos provided for dry fly ash collection.
(xii	Records pertaining to details of month-wise Quantity of fly ash disposed and water consumption along with nature/source of water shall be maintained and submitted to ministry / regional office annually.	Complied. Details of quantity of fly ash disposed has already submitted to MoEF&CC, Regional Office, Chandigarh, CPCB and PPCB vide letter number TSPL/ENV/F&W/MoEF &CC/APRIL-2023/01 dated 27.04.2023 Annexure – '14' Colling tower blowdown is the source of water for fly ash disposal.
(xiii	Before starting the disposal of ash into mine voids, the NOC / Permission from the mine owner is to be obtained in case the mine closure activities are not completed or state government in case the mine has been the handed over to the state Govt. after its closure. A copy of such NOC/Permission is to be Submitted to the ministry and its Regional Offices	Not applicable

